NOTICE: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122. (CMB No. 2137-0522) Expiration Date 01/31/2014

ANNUAL REPORT FOR CALENDAR YEAR 20 INITIAL REPORT U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration SUPPLEMENTAL								
A federal agency may not conduct or sponsor, and a subject to the requirements of the Paperwork Reducti information collection is 2137-0522. Public reporting instructions, gathering the data needed, and completi regarding this burden estimate or any other aspect of Office of Pipeline Safety (PHP-30) 1200 New Jersey Aw	on Act unless that collection of infor for this collection of information is e ng and reviewing the collection of in this collection of information, include	mation displays a current valid OMB Contr stimated to be approximately 16 hours per formation. All responses to this collection	ol Number. The submission, ind of information	e OMB Cor cluding the are manda	ntrol Num e time for itory. Ser	nber for this r reviewing nd commen	nts	
PART A - OPERATOR INFORMATION		DOT USE ONLY						
1. NAME OF OPERATOR	1. NAME OF OPERATOR 3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER   / / / / / /							
2. LOCATION OF OFFICE WHERE ADDI INFORMATION MAY BE OBTAINED	TIONAL	4. HEADQUARTERS	NAME & AI	DDRESS	i, if Dif	FFEREN	т	
Number and Street		Number and	Street					
City and County		City and Cou	inty					
State and Zip Code		State and Zip	o Code					
5. STATE IN WHICH SYSTEM OPERATE	S:/ <u>/</u> (provide a se	parate report for each state in w	hich system	n operat	es)			

PART B - SYSTEM DESCRIPTION			Report	Report miles of main and number of services in system at end of year.							
1. GENERAL	I. GENERAL										
		5	STEEL			0.07					
	UNPRO	OTECTED CATHODI PROTEC			PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	SYSTEM TOTAL	
	BARE	COATED	BARE	COATED		intoin					
MILES OF MAIN											
NO. OF SERVICES											

2. MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL											
DUCTILE IRON											
COPPER											
CAST/WROUGHT IRON											
PLASTIC 1. PVC											
2. PE											
3. ABS											
4. OTHER PLASTIC											
OTHER											
SYSTEM TOTALS											

3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR	AVERAGE SERVICE LENGTH	FEET
--	------------------------	------

MATERIAL	UNKNOWN	1" (	OR LESS	OVER 1' THRU 2'		OVER 2" THRU 4"	OVEF THRU		OVER 8"		тот	AL
STEEL												
DUCTILE IRON												
COPPER												
CAST/WROUGHT IRON												
PLASTIC 1. PVC												
2. PE												
3. ABS												
4. OTHER PLASTIC												
OTHER												
SYSTEM TOTALS												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UN- KNOWN	PRE- 1940	1940- 1949	1950- 1959	1960- 1969	1970- 1979	1980- 1989	1990- 1999	2000- 2009	20 20	10- 19	TOTAL
MILES OF MAIN												
NUMBER OF SERVICES												

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING YEAR								
1	Mai	ins	Se	ervices				
CAUSE OF LEAK	Total	Hazardous	Total	Hazardous				
CORROSION								
NATURAL FORCES								
EXCAVATION DAMAGE								
OTHER OUTSIDE FORCE DAMAGE								
MATERIAL OR WELDS								
EQUIPMENT								
INCORRECT OPERATIONS								
OTHER								
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								

PART D – EXCAVATION DAMAGE	PART E – EXCESS FLOW VALVE (EFV) DATA				
Number of Excavation Damages	Total Number Of EFVs on Single-family Residential Services Installed During Year				
Number of Excavation Tickets	Estimated Number of EFVs In System At End Of Year				

PART F - TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED FOR REPAIR	PART G - PERCENT OF UNACCOUNTED FOR GAS
	Unaccounted for gas as a percent of total input for the12 months ending June 30 of the reporting year.
	[(Purchased gas + produced gas) minus (customer use + company use + appropriate adjustments)] divided by (purchased gas + produced gas) equals percent unaccounted for.
	Input for year ending 6/30%.

PART H - ADDITIONAL INFORMATION	
PART I - PREPARER AND AUTHORIZED SIGNATURE	
TAKET THE ARENARD AS THORIZED SIGNATURE	

(	Tvpe	or	print)	Prepar	er's l	Name	and	Title
N			p	i i opui		- tailie	ana	

Preparer's email address

Area Code and Telephone Number

Area Code and Facsimile Number

Name and Title of Person Signing

Area Code and Telephone Number