KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C
July 2014
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #		Permit Number: (E)) (D)		
Name: Address 1:		API No.:			
		Reporting Period: _			
Address 2:		January 1, 20	to December 31, 20		
City:	State:		SecTwp	_S. R	
Contact Person:		(0/0/0/0)	feet from	N / S Line of Section	
Phone: ()			feet from	E / W Line of Section	
			Legal Description of Lease or Unit:		
Well Number:					
If new operator, list previous	s operator:				
Source:	Fresh Water Treated Brine Produced Water Other (Attach Dissolved Solids: mg/l if available)	List)	Water/Brine Additives:		
Maximum Authorized	Tubing & packer, packer setting depoint of the packer in t	barrels per day	ion Zone:		
III.	Total Volume Injected # Days of		rs of Injection Maximum Injection Average Pressure		
Month	BBL MCF		Pressure	Tubing/Casing Annulus	
January					
February March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL					